	FOR <u>Territory Served</u> Community Town or (
	P.S.C. No1
	ORIGINAL SHEET NO.
SALT RIVER RECC Name of Issuing Corporation	CANCELLING P.S.C. NO.
Name of issuing corporation	ORIGINAL SHEET NO.
CLASSIFICATION OF SERV	VICE
·	RAT PER U
Cogeneration and Small Power Product	ion Rate Schedule
AVAILABILITY	
RATE SCHEDULE 1. Capacity - \$0.00	EFFECTIVE JUN 2, 8, 196 } JUN 2, 8, 196 } JUN 2, 8, 196 } JUN 2, 8, 196 } SECTION 807 KAR 5:011, SECTION 9(1) BY Jordan Cheel
 Energy A base payment per kWh of energy as listed 	below for the appropriate
calendar years:	below for the appropriate
	1
	100 MW
1982 1.463¢ 1.	421¢
19821.463¢1.19831.535¢1.19841.686¢1.	421¢ 499¢ 659¢
$\begin{array}{c ccccccccccccccccccccccccccccccccccc$	421¢ 499¢ 659¢ 596¢ 711¢
$\begin{array}{c ccccccccccccccccccccccccccccccccccc$	421¢ 499¢ 659¢ 596¢
$\begin{array}{c ccccccccccccccccccccccccccccccccccc$	421¢ 499¢ 659¢ 596¢ 711¢
1982 1.463¢ 1. 1983 1.535¢ 1. 1984 1.686¢ 1. 1985 1.625¢ 1. 1986 1.732¢ 1. 1987 1.897¢ 1.	421¢ 499¢ 659¢ 596¢ 711¢ 870¢
1982 1.463¢ 1. 1983 1.535¢ 1. 1984 1.686¢ 1. 1985 1.625¢ 1. 1986 1.732¢ 1. 1987 1.897¢ 1. DATE OF ISSUE July 23, 19¢4 TIT	421¢ 499¢ 659¢ 596¢ 711¢ 870¢ DATE EFFECTIVE June 28, 1984 LE General Manager

		FOR <u>Territory Served</u> Community Town or C
		P.S.C. No. 1
		ORIGINAL SHEET NO. 2
	LT RIVER RECC e of Issuing Corporation	CANCELLING P.S.C. NO.
		ORIGINAL SHEET NO.
		
	CLASSIFICATION OF SERVICE	
		RATE PER UN
TER	IS AND CONDITIONS	
1.	All payments due the seller are payable on or day of the month following the month for which other arrangements are specifically contracted	payment is due unless (
2.	All power from qualifying facilities will be s Salt River RECC.	old to
3.	Seller shall provide good quality electric pow range of voltage, frequency, flicker, harmonic factor.	er within reasonable currents, and power OF KENTUCKY EFFECTIVE
4.	Seller shall provide reasonable protection for Salt River RECC system and Eas System including, but not limited to, the following the second s	the t Kentucky Power of 1001
	 a. Synchonization b. Phase and Ground Faults c. High or Low Voltage d. High or Low Frequency 	PURSUANT TO 307 AR 5:011 SECTION 9(1) BY: Journ Cheel
5.	Seller shall provide lockable disconnect switch times by Salt River Kentucky Power personnel.	h accessible at all RECC and East
6.	Seller shall design, construct, install, own, tain the qualifying facility in accordance with codes, laws, regulation and generally accepted	h all applicable
7.	Seller's plans must be approved by Salt Riv RECC and East Kentucky Power Cooperative.	ver
DAT		DATE EFFECTIVE June 28, 1984 General Manager
	ed by authority of an Order of the Public Serv No. 8566 Dated June 28,	

		FOR <u>Territory Served</u> Community Town c	or
		P.S.C. NO1	
		ORIGINAL SHEET NO.	3
Nat	SALT RIVER RECC me of Issuing Corporation	CANCELLING P.S.C. NO.	
1104		ORIGINAL SHEET NO.	
	CLASSIFICATION OF SERVICE		
		PEH	RAT R U
8.	Seller shall maintain operations and maintenan start-up and down time.	ce records including	
9.	Seller shall reimburse Salt River tional costs as a result of interconnecting wi ing operation, maintenance, administration, an	th the seller includ- d billing expenses.	
10.	Seller shall allow 24 hour access to all meter Salt River RECC and East Kentuc		111
11.	Seller shall contract with member cooperative to meet seller's power needs when seller's gen		
12.	Seller shall provide space for the interconnec cost to Salt River RECC or East Cooperative.	Kentucky Power	cel(
13.	Seller agrees to indemnify and hold harmless RECC, East Kentucky Power Cooperative, their d employees or agents from all actions except as by them.	irectors, officers, crive	5510
14.	Seller shall obtain insurance in at least the each occurrence:		5:(
	a. Public Liability for Bodily Injury - \$1b. Property Damage - \$500,000	,000,000 BY: Jordan Che	el
15.	Seller shall have sole responsibility for the protection of seller's facilities.	safety and electrical	
16.	Initial contract term shall be for a minimum of may be terminated by Salt River breach by seller of its obligation under the contra	RECC for a material	
		FFECTIVE June 28, 1984 General Manager	
	ued by authority of an Order of the Public Server e No. 8566 Dated June 28, 1984	vice Commission of Kentucky	

	FOR <u>Territory Served</u> Community Town or Cit P.S.C. No. <u>1</u>
SALT RIVER RECC Name of Issuing Corporation	ORIGINAL SHEET NO. 1 CANCELLING P.S.C. NO.
	ORIGINAL SHEET NO.
CLASSIFICATION OF S	SERVICE
	RATE PER UN
Cogeneration and Small Power Proc	luction Rate Schedule
AVAILABILITY Available only to qualified cogenerators ar a rated capacity of over 100 KW which ha	nd small power producers with ave executed a contract for
the sale of power to Salt River RECC. <u>RATE SCHEDULE</u> 1. Capacity - \$0.00 2. Energy	PUBLIC SERVICE COMMISSION OF KENTUCKY EFFECTIVE JUN 2 8 190 1 PURSUANT TO BUT KAR 5:011, SECTION 9 (1) BY PURSUANT Check
A base payment per kWh of energy as lis calendar years:	sted below for the appropriate
	50-100 MW 1.421¢ 1.499¢ 1.659¢ 1.596¢ 1.711¢ 1.870¢
DATE OF ISSUE July 23, 1984 ISSUED BY Name of Officer	DATE EFFECTIVE June 28, 1984 TITLE General Manager
Issued by authority of an Order of the Pub	lic Service Commission of Kentucky
Case No. 8566 Dated Ju	ine 28, 1984

		ORIGINAL SHEET NO. 2
	ALT RIVER RECC me of Issuing Corporation	CANCELLING P.S.C. NO.
		ORIGINAL SHEET NO.
	CLASSIFICATION OF SERVIC	E
		RATE PER UNIT
TEF	AND CONDITIONS	
1.	All payments due the seller are payable on o day of the month following the month for whi other arrangements are specifically contracted	ch payment is due unless
2.	All power from qualifying facilities will be Salt River RECC.	sold to
3.	Seller shall provide good quality electric power within reasonable range of voltage, frequency, flicker, harmonic currents, and power factor. PUBLIC SERVICE COMMISSION	
4.	Seller shall provide reasonable protection for Salt River RECC system and E System including, but not limited to, the for	ast Kentucky Power
	 a. Synchonization b. Phase and Ground Faults c. High or Low Voltage d. High or Low Frequency 	JUN 2 8 195 1 PURSUANT TO 807 KAR 5:011, SECTION 9 (1) BY Journa Cheel
5.	Seller shall provide lockable disconnect swi times by Salt River Kentucky Power personnel.	tch accessible at all RECC and East
6.	Seller shall design, construct, install, own tain the qualifying facility in accordance w codes, laws, regulation and generally accept	ith all applicable
7.	Seller's plans must be approved by Salt R RECC and East Kentucky Power Cooperative.	liver
	E OF ISSUE July 23, 1984	DATE EFFECTIVE June 28, 1984
DAT		

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		FOR Territory Served
		Community Town or C
		P.S.C. NO1
		ORIGINAL SHEET NO. 3
Nar	SALT RIVER RECC me of Issuing Corporation	CANCELLING P.S.C. NO.
110		ORIGINAL SHEET NO.
	CLASSIFICATION OF SERVICE	3
		RATE PER UN
8.	Seller shall maintain operations and maintenan start-up and down time.	nce records including
9.	Seller shall reimburse Salt River tional costs as a result of interconnecting we ing operation, maintenance, administration, and	
10.	Seller shall allow 24 hour access to all meter Salt River RECC and East Kentuc	ring equipment for cky Power personnel.
11.	Seller shall contract with member cooperative to meet seller's power needs when seller's gen	for stand-by power
12.	Seller shall provide space for the interconnector cost to Salt River RECC or East Cooperative.	
13.	Seller agrees to indemnify and hold harmless RECC, East Kentucky Power Cooperative, their of employees or agents from all actions except as by them.	lirectors, officers,
14.	Seller shall obtain insurance in at least the each occurrence:	following amounts for PURSUANT TO SO/ AAR 5:011
	a. Public Liability for Bodily Injury - \$3 b. Property Damage - \$500,000	
15.	Seller shall have sole responsibility for the protection of seller's facilities.	safety and electrical
16.	Initial contract term shall be for a minimum of may be terminated by Salt River breach by seller of its obligation under the contra	RECC for a material
	Valation	FFECTIVE June 28, 1984 General Manager
Iss	sued by authority of an Order of the Public Ser	vice Commission of Kentucky
Cas	e No. <u>8566</u> Dated <u>June 28, 1984</u>	